



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2016-17/DGM(SO)/EAC/02/      ISSUE DATE      16.09.16  
DUE DATE      24.09.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 09.05.2016 to 15.05.2016. (Week No.07/F.Y. 2016-17).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-07/FY16-17 covering the period 09.05.16 to 15.05.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

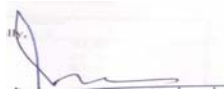
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (C&RA)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 09.05.2016 to 15.05.16(week No. 07/ Y 16-17)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges**

**(Below 49.7 Hz)**

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit  
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 09.05.2016 to 15.05.2016(Week 07/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
9	83.761880	83.363630	-0.39825	-8.53117	-8.50081	0.31333	0.00000	-8.21784
10	87.484725	87.930808	0.446083	9.49535	10.83768	0.00000	0.00000	9.49535
11	85.416962	83.964904	-1.452058	-5.84784	2.46342	8.26886	0.00000	2.42102
12	89.144406	90.423799	1.279393	27.79185	29.45480	0.00000	0.00000	27.79185
13	91.413372	91.547219	0.133847	8.8598	10.89370	2.61894	0.00000	11.47874
14	88.947758	88.706290	-0.241468	4.58959	9.07531	4.09856	0.00000	8.68815
15	86.505418	87.149429	0.644011	20.28666	24.55341	0.61801	0.00000	20.90467
	612.674521	613.086079	0.411558	56.64424	78.77751	15.91770	0.00000	72.56194

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 09.05.2016 to 15.05.16(week No. 07/ Y 16-17)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.26790	0.00000	1.06768	-2.20022	2.86731	0.01556	0.68265
2	RPH	1.93508	0.00000	0.59825	-1.33683	1.48441	0.02079	0.16836
3	G.T.STN.	0.00000	0.92682	0.42524	1.35206	0.53362	0.64974	2.53542
	IPGCL	5.20298	0.92682	2.09117	-2.18499	4.88534	0.68609	3.38643
4	PRAGATI GT	0.38866	0.00000	0.43202	0.04336	0.07076	0.25227	0.36640
5	BAWANA	10.02181	0.00000	3.14923	-6.87259	0.00000	0.00000	-6.87259
	PPCL	10.41047	0.00000	3.58125	-6.82922	0.07076	0.25227	-6.50619
6	BTPS	0.00000	46.71041	16.78135	63.49176	-1.63270	3.87488	65.73394
7	BYPL	0.58715	0.00000	10.49545	9.90830	8.39522	2.77705	21.08057
8	BRPL	24.61256	0.00000	16.48369	-8.12887	30.35028	10.67751	32.89893
9	NDPL	45.63592	0.00000	13.55255	-32.08337	19.04421	1.74360	-11.29556
10	NDMC	0.00000	7.22709	10.38645	17.61354	3.92140	5.43169	26.96663
11	MES	0.00000	22.77149	8.00330	30.77478	0.01407	14.24007	45.02892
	<b>TOTAL</b>	<b>86.44908</b>	<b>77.63581</b>	<b>81.37521</b>	<b>72.56194</b>	<b>65.04858</b>	<b>39.68316</b>	<b>177.29368</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 09.05.2016 to 15.05.16(week No. 07/ Y 16-17)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.68265	0.68265
2	RPH	0.00000	0.16836	0.16836
3	G.T.STN.	0.00000	2.53542	2.53542
	IPGCL	0.00000	3.38643	3.38643
4	PRAGATI GT	0.00000	0.36640	0.36640
5	Bawana	6.87259	0.00000	-6.87259
	PPCL	6.87259	0.36640	-6.50619
6	BTPS	0.00000	65.73394	65.73394
7	BYPL	0.00000	21.08057	21.08057
8	BRPL	0.00000	32.89893	32.89893
9	NDPL	11.29556	0.00000	-11.29556
10	NDMC	0.00000	26.96663	26.96663
11	MES	0.00000	45.02892	45.02892
12	Regional Deviation NRPC	72.56194	0.00000	-72.56194
13	Pool balance due to additional Deviation	39.68316	0.00000	-39.68316
14	Pool balance due to capping of Generator & U/D Discom	65.04858	0.00000	-65.04858
	<b>TOTAL</b>	<b>195.46182</b>	<b>195.46182</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawl & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 09.05.2016 to 15.05.16(week No. 07/ Y 16-17)

Avg Trans. Loss in the STU during the period of A/c	1.02
(i) Actual drawal from the grid in MUs	613.086079
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.117062
(b) GT	11.789283
(c) Pargati	37.190040
(d) BTPS	32.390388
(e) Bawana	42.474445
Total	123.727094
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	736.813173
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	209.845785
(b) BRPL	306.281092
(c) BYPL	170.236005
(d) NDMC	37.573324
(e) MES	5.385809
(f) IP	0.001159
Total	729.323174
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	7.489999
(vi) Trans. Loss((v)*100/(iii)) in %	1.02

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-NIL-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 09.05.2016 to 15.05.16(week No. 07/ Y 16-17)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-16	30.018583	29.378041	-0.640542	-8.003224	-8.72044	2.39012	0.00492	-6.32540
10-May-16	30.601396	30.194099	-0.407297	-7.551016	-6.13210	0.20259	0.00135	-5.92817
11-May-16	29.367930	28.395538	-0.972392	-8.144017	-8.48884	4.09921	0.37851	-4.01112
12-May-16	31.295376	30.914298	-0.381078	-2.595981	-1.68332	2.46253	0.74120	1.52041
13-May-16	31.593817	31.393926	-0.199891	-1.048128	-1.28203	0.84203	0.07501	-0.36499
14-May-16	30.327907	29.786202	-0.541705	1.650760	-2.99907	6.31312	0.23758	3.55163
15-May-16	30.311344	29.783681	-0.527663	-0.900103	-2.77756	2.73462	0.30503	0.26208
<b>Total</b>	<b>213.516353</b>	<b>209.845785</b>	<b>-3.670568</b>	<b>-26.591708</b>	<b>-32.08337</b>	<b>19.04421</b>	<b>1.74360</b>	<b>-11.29556</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-16	42.834012	42.290657	-0.543355	-8.96104	-11.31512	4.52474	0.00104	-6.78934
10-May-16	43.298030	42.656134	-0.641896	-5.97094	-7.09455	2.99961	1.30270	-2.79224
11-May-16	43.016464	42.349781	-0.666683	-0.98774	-4.61729	5.67166	0.53539	1.58976
12-May-16	44.332368	44.813450	0.481082	9.78745	10.26828	1.14890	1.77410	13.19127
13-May-16	45.393985	44.831803	-0.562182	-1.87313	-7.18002	8.71270	2.20680	3.73948
14-May-16	45.783435	45.345863	-0.437572	-4.79777	-6.48590	5.28521	0.96648	-0.23421
15-May-16	43.184462	43.993404	0.808942	18.54089	18.29573	2.00746	3.89102	24.19421
<b>Total</b>	<b>307.842754</b>	<b>306.281092</b>	<b>-1.561662</b>	<b>5.737728</b>	<b>-8.12887</b>	<b>30.35028</b>	<b>10.67751</b>	<b>32.89893</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-May-16	23.578967	23.217466	-0.361501	-6.16307	-7.01357	2.19597	0.00000	-4.81760
10-May-16	23.610014	23.595582	-0.014432	-1.28883	-1.11057	0.11541	0.08030	-0.91486
11-May-16	24.105840	23.162940	-0.942900	-3.12799	-6.13430	5.71935	0.70841	0.29346
12-May-16	24.677011	24.926724	0.249713	6.20520	7.30819	0.05693	0.33778	7.70289
13-May-16	25.070856	25.420326	0.349470	8.79559	11.19120	0.26605	1.28501	12.74227
14-May-16	25.102034	25.293287	0.191253	3.98223	6.14068	0.01718	0.34696	6.50481
15-May-16	24.734326	24.619680	-0.114646	-0.59507	-0.47333	0.02433	0.01860	-0.43040
<b>Total</b>	<b>170.879048</b>	<b>170.236005</b>	<b>-0.643043</b>	<b>7.808069</b>	<b>9.90830</b>	<b>8.39522</b>	<b>2.77705</b>	<b>21.08057</b>

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**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 09.05.2016 to 15.05.16(week No. 07/ Y 16-17)

**D) Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-May-16	5.301698	5.548907	0.247209	6.37445	8.33498	0.25521	1.47206	10.06225
10-May-16	5.163035	5.626760	0.463725	9.29688	11.15803	0.00000	1.95015	13.10818
11-May-16	5.560293	5.529650	-0.030643	2.65837	2.54130	1.12174	1.68942	5.35245
12-May-16	5.593436	5.785511	0.192075	4.87545	5.77364	0.01818	0.25806	6.04987
13-May-16	5.984670	5.876352	-0.108318	-1.54510	-1.34339	0.43552	0.04936	-0.85851
14-May-16	5.256103	4.864999	-0.391104	-4.89791	-4.14585	1.54723	0.00000	-2.59862
15-May-16	4.743160	4.341145	-0.402015	-5.61365	-4.70516	0.54353	0.01263	-4.14900
<b>Total</b>	<b>37.602394</b>	<b>37.573324</b>	<b>-0.029070</b>	<b>11.148492</b>	<b>17.61354</b>	<b>3.92140</b>	<b>5.43169</b>	<b>26.96663</b>

**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-May-16	0.707785	0.779361	0.071576	1.55476	2.11773	0.00000	0.23576	2.35349
10-May-16	0.583407	0.780618	0.197211	4.08013	4.89693	0.00000	2.94945	7.84638
11-May-16	0.589566	0.778503	0.188937	3.85549	6.37626	0.00000	2.82837	9.20463
12-May-16	0.716041	0.789092	0.073051	1.87703	2.22069	0.00880	0.97939	3.20887
13-May-16	0.715050	0.809989	0.094939	2.37848	3.11378	0.00527	1.09661	4.21566
14-May-16	0.553126	0.745286	0.192160	4.62821	7.16773	0.00000	3.14149	10.30921
15-May-16	0.505333	0.702960	0.197627	4.41144	4.88166	0.00000	3.00900	7.89066
<b>Total</b>	<b>4.370308</b>	<b>5.385809</b>	<b>1.015501</b>	<b>22.785551</b>	<b>30.77478</b>	<b>0.01407</b>	<b>14.24007</b>	<b>45.02892</b>

**F) Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-16	0.024000	0.000188	-0.023812	-0.46692	-0.39176	0.41043	0.00000	0.01867
10-May-16	0.024000	0.000186	-0.023814	-0.44904	-0.35513	0.39473	0.00000	0.03959
11-May-16	0.024000	0.000190	-0.023810	-0.34725	-0.24076	0.29956	0.01166	0.07045
12-May-16	0.024000	0.000181	-0.023819	-0.48611	-0.16176	0.42733	0.00000	0.26557
13-May-16	0.024000	0.000171	-0.023829	-0.51602	-0.35000	0.45365	0.00000	0.10365
14-May-16	0.024000	0.000123	-0.023877	-0.54031	-0.34755	0.47514	0.00000	0.12759
15-May-16	0.024000	0.000120	-0.023880	-0.46226	-0.35325	0.40648	0.00390	0.05713
<b>Total</b>	<b>0.168000</b>	<b>0.001159</b>	<b>-0.166841</b>	<b>-3.267898</b>	<b>-2.20022</b>	<b>2.86731</b>	<b>0.01556</b>	<b>0.68265</b>

DELHI TRANSCO LTD.



State Load Despatch Centre  
Deviation Settlement Account for the period 09.05.2016 to 15.05.16(week No. 07/ Y 16-17)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-May-16	1.798000	1.802956	0.004956	-0.20135	-0.16894	0.00000	0.00000	-0.16894
10-May-16	1.804500	1.804039	-0.000461	0.00987	0.01184	0.00000	0.00000	0.01184
11-May-16	1.825500	1.830038	0.004538	0.05870	0.09708	0.00000	0.00000	0.09708
12-May-16	1.778250	1.779962	0.001712	0.04128	0.04907	0.00000	0.00000	0.04907
13-May-16	1.709500	1.671948	-0.037552	1.04793	1.37495	0.53362	0.64974	2.55831
14-May-16	1.748000	1.753743	0.005743	-0.04496	-0.02892	0.00000	0.00000	-0.02892
15-May-16	1.144000	1.146597	0.002597	0.01535	0.01699	0.00000	0.00000	0.01699
<b>Total</b>	<b>11.807750</b>	<b>11.789283</b>	<b>-0.018467</b>	<b>0.926819</b>	<b>1.35206</b>	<b>0.53362</b>	<b>0.64974</b>	<b>2.53542</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-May-16	-0.033000	-0.013074	0.019926	-0.40504	-0.33985	0.32744	0.00000	-0.01241
10-May-16	-0.033000	-0.012764	0.020236	-0.37367	-0.29552	0.30338	0.00000	0.00785
11-May-16	-0.033000	-0.014896	0.018104	-0.32656	-0.22642	0.28142	0.02022	0.07522
12-May-16	-0.033000	-0.019975	0.013025	-0.27779	-0.09244	0.20164	0.00008	0.10928
13-May-16	-0.033000	-0.020774	0.012226	-0.28101	-0.19060	0.20168	0.00032	0.01140
14-May-16	-0.024000	-0.018763	0.005237	-0.12485	-0.08031	0.07325	0.00015	-0.00691
15-May-16	-0.024000	-0.016816	0.007184	-0.14616	-0.11169	0.09560	0.00001	-0.01608
<b>Total</b>	<b>-0.213000</b>	<b>-0.117062</b>	<b>0.095938</b>	<b>-1.935081</b>	<b>-1.33683</b>	<b>1.48441</b>	<b>0.02079</b>	<b>0.16836</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-May-16	3.49200	3.50733	0.015330	-0.36990	-0.31036	0.00000	0.00000	-0.31036
10-May-16	3.21450	3.19465	-0.019854	0.30650	0.36786	0.00000	0.20164	0.56950
11-May-16	4.57625	4.58899	0.012736	0.10103	0.16709	0.05052	0.00000	0.21760
12-May-16	6.36000	6.36650	0.006498	-0.15501	-0.05158	0.00000	0.00000	-0.05158
13-May-16	6.30975	6.31678	0.007026	-0.15738	-0.10675	0.02024	0.05063	-0.03587
14-May-16	6.75125	6.76480	0.013552	-0.22262	-0.14320	0.00000	0.00000	-0.14320
15-May-16	6.45000	6.45100	0.001002	0.10872	0.12031	0.00000	0.00000	0.12031
<b>Total</b>	<b>37.153750</b>	<b>37.190040</b>	<b>0.036290</b>	<b>-0.388656</b>	<b>0.04336</b>	<b>0.07076</b>	<b>0.25227</b>	<b>0.36640</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 09.05.2016 to 15.05.16(week No. 07/ Y 16-17)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-May-16	7.920000	7.497660	-0.422340	7.96673	10.85144	-0.23415	0.02727	10.64455
10-May-16	5.295000	4.871004	-0.423996	7.73500	9.28348	-0.05267	0.24986	9.48067
11-May-16	5.342500	4.877172	-0.465328	8.24202	13.63075	-0.14152	2.24703	15.73627
12-May-16	3.960000	3.757584	-0.202416	3.83710	4.56100	-0.13578	0.09203	4.51725
13-May-16	4.122500	3.860664	-0.261836	5.59570	7.34185	-0.23236	0.86510	7.97459
14-May-16	4.147500	3.836004	-0.311496	6.93970	10.74752	-0.49753	0.19543	10.44543
15-May-16	4.010000	3.690300	-0.319700	6.39417	7.07572	-0.33869	0.19815	6.93519
<b>Total</b>	<b>34.797500</b>	<b>32.390388</b>	<b>-2.407112</b>	<b>46.710410</b>	<b>63.49176</b>	<b>-1.63270</b>	<b>3.87488</b>	<b>65.73394</b>

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-May-16	6.00000	6.07662	0.076618	-1.50403	-1.26194	0.00000	0.00000	-1.26194
10-May-16	6.00000	6.08457	0.084574	-1.56146	-1.23491	0.00000	0.00000	-1.23491
11-May-16	6.00000	6.05044	0.050436	-0.98629	-0.68385	0.00000	0.00000	-0.68385
12-May-16	6.00000	6.05386	0.053862	-1.20175	-0.39990	0.00000	0.00000	-0.39990
13-May-16	6.00000	6.06406	0.064065	-1.60740	-1.09025	0.00000	0.00000	-1.09025
14-May-16	6.00000	6.07357	0.073573	-1.76754	-1.13698	0.00000	0.00000	-1.13698
15-May-16	6.00000	6.07132	0.071318	-1.39334	-1.06476	0.00000	0.00000	-1.06476
<b>Total</b>	<b>42.000000</b>	<b>42.474445</b>	<b>0.474445</b>	<b>-10.021814</b>	<b>-6.87259</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-6.87259</b>

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.